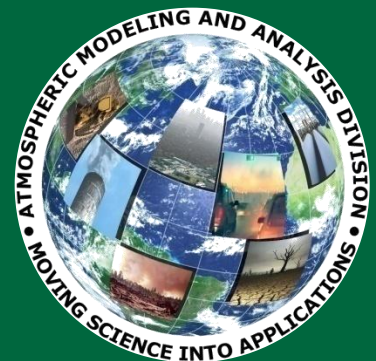


# Atmospheric Deposition Fields and Source Attribution from CMAQ for the Chesapeake Bay TMDL Process

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*Chesapeake Bay Program, EPA*

*Quarterly Bay Modeling Meeting*  
*January 11, 2012*  
*Annapolis, MD*

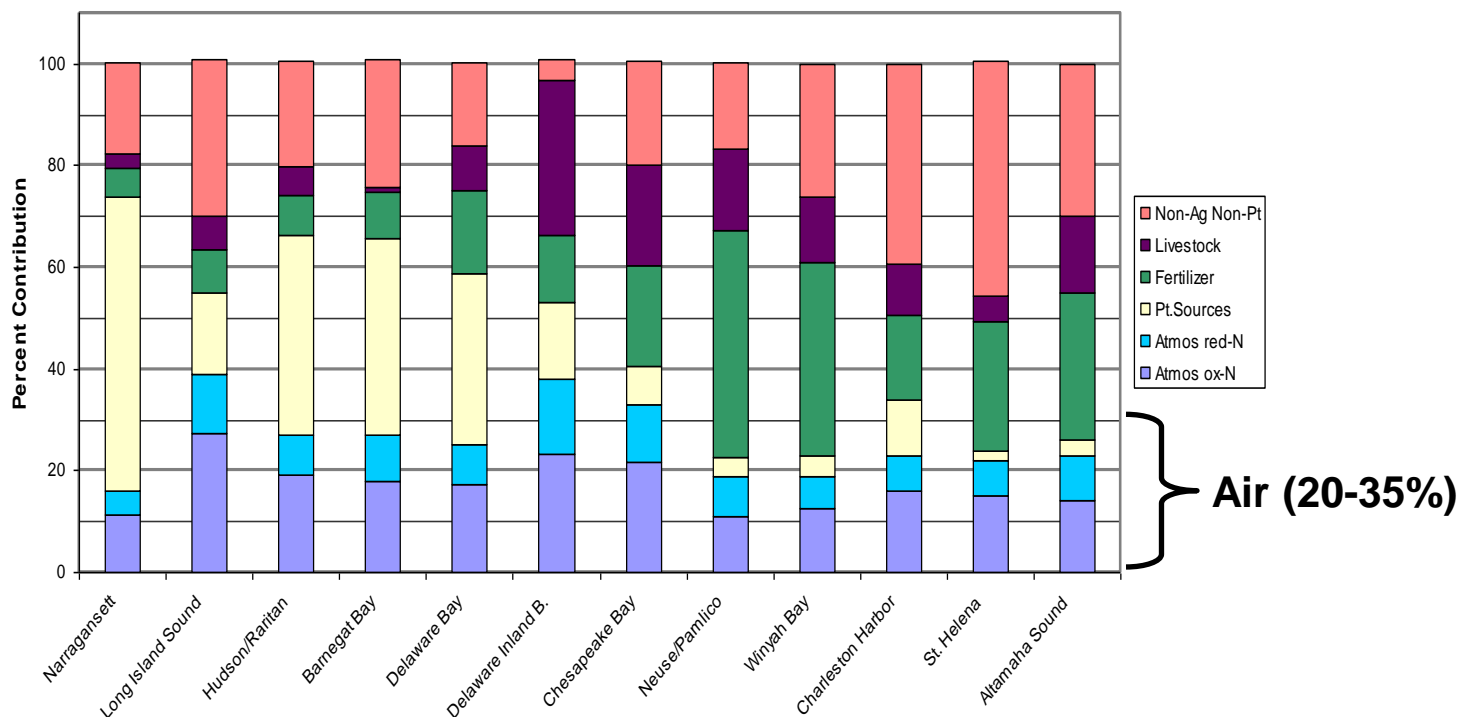


# Atmospheric Deposition Fields and Source Attribution from CMAQ for the Chesapeake Bay TMDL Process



**The atmospheric contribution to nutrient loading in estuaries is significant**

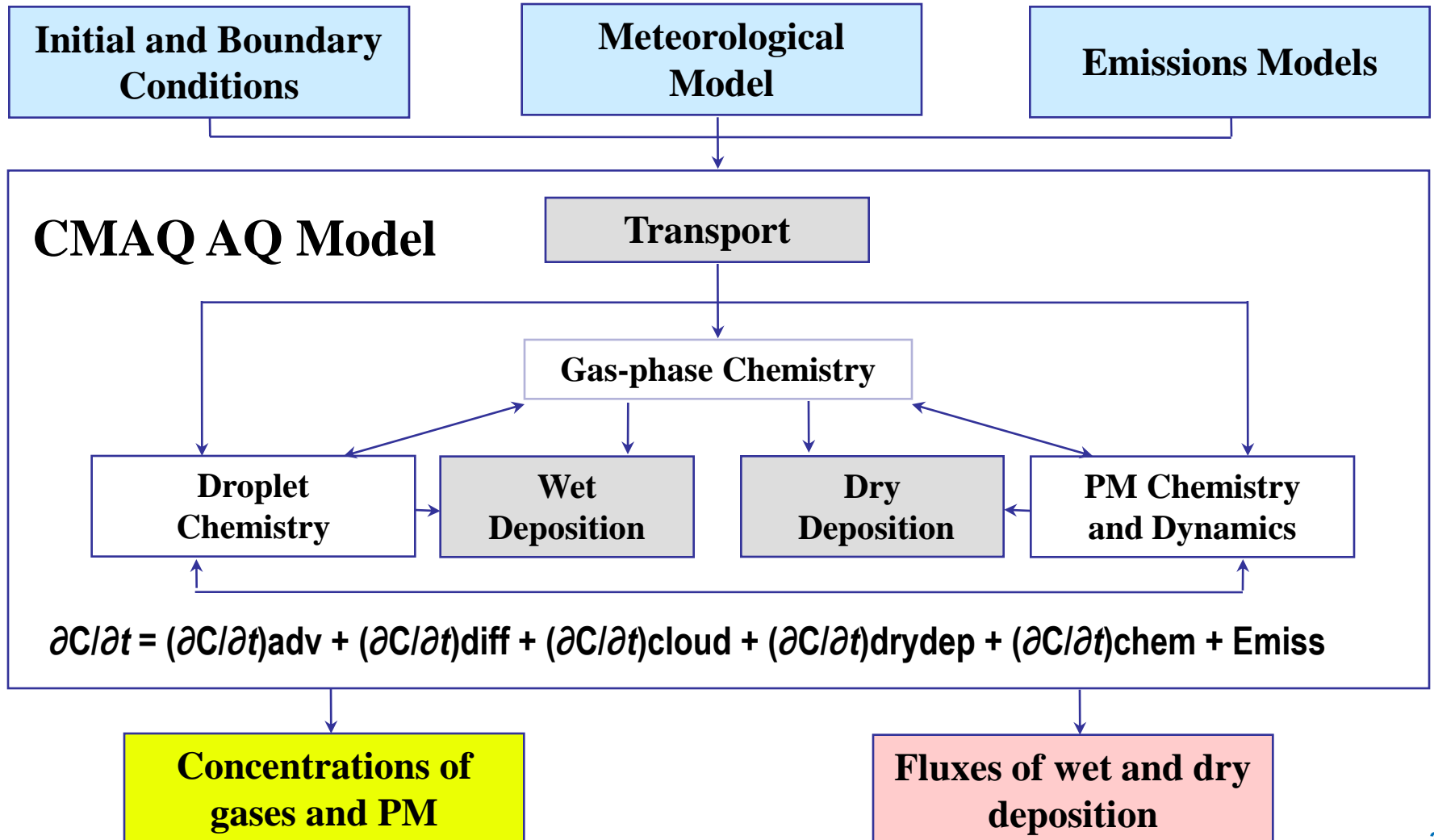
**Nitrogen loading to Estuaries by Source Type**



- Accounts for 20-35% of N loading to estuaries (both indirect and direct)
- Often ignored for watershed and TMDL (Total Maximum Daily Load) management

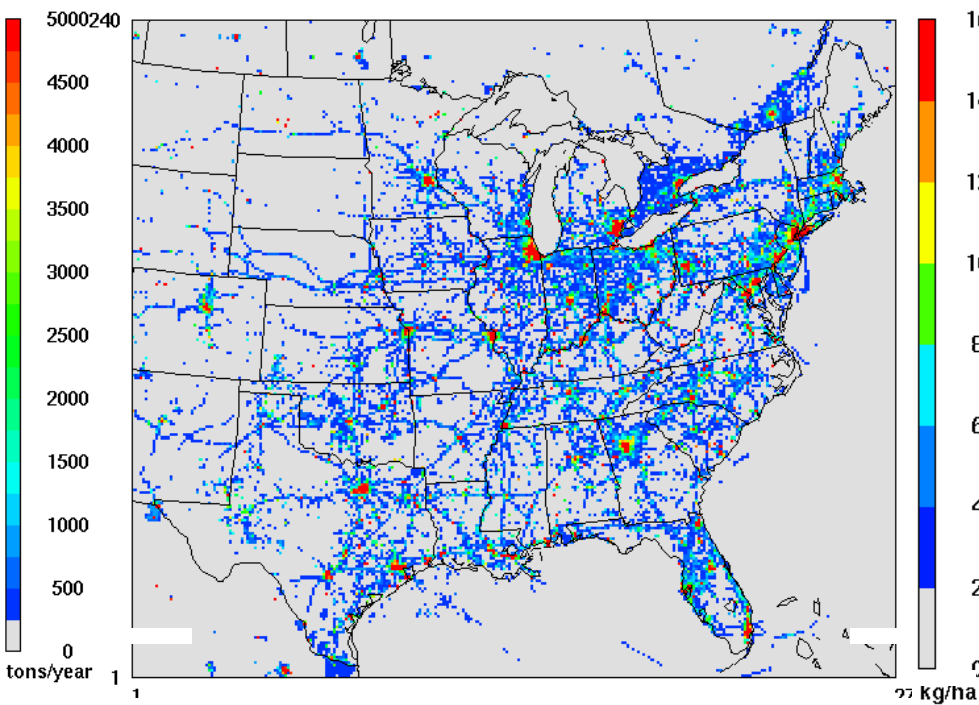
We use a regional air quality model, the Community Multiscale Air Quality (CMAQ) model, to convert air emissions of NO<sub>x</sub> (oxidized nitrogen) and NH<sub>3</sub> (reduced nitrogen) to atmospheric deposition of oxidized and reduced N

## CMAQ System

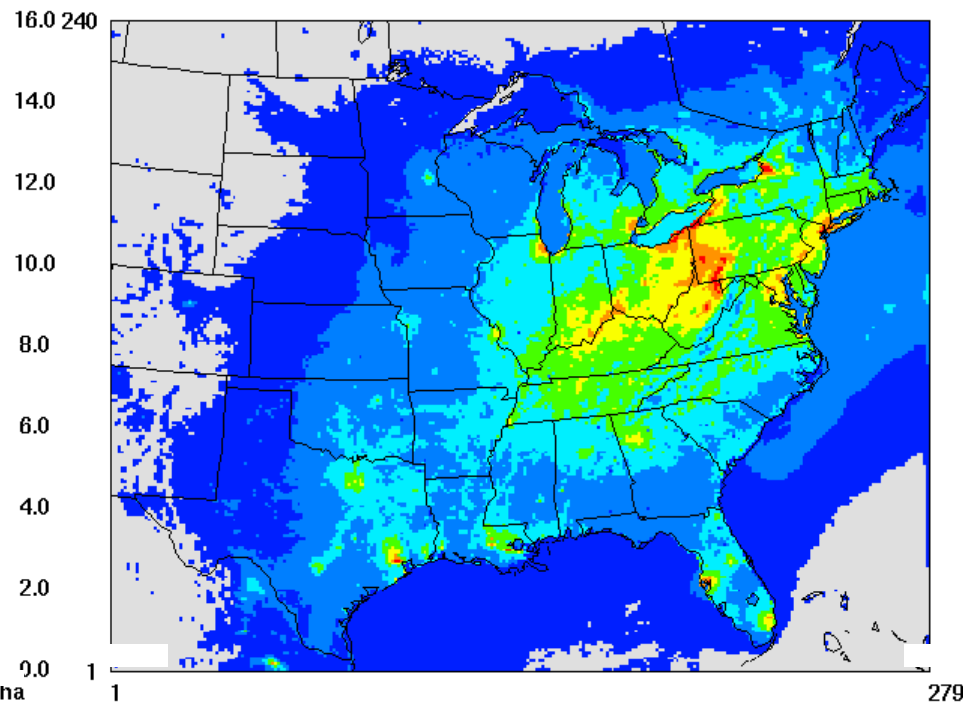


# Turning Emissions into Deposition

**2002  
NO<sub>x</sub> Emissions**



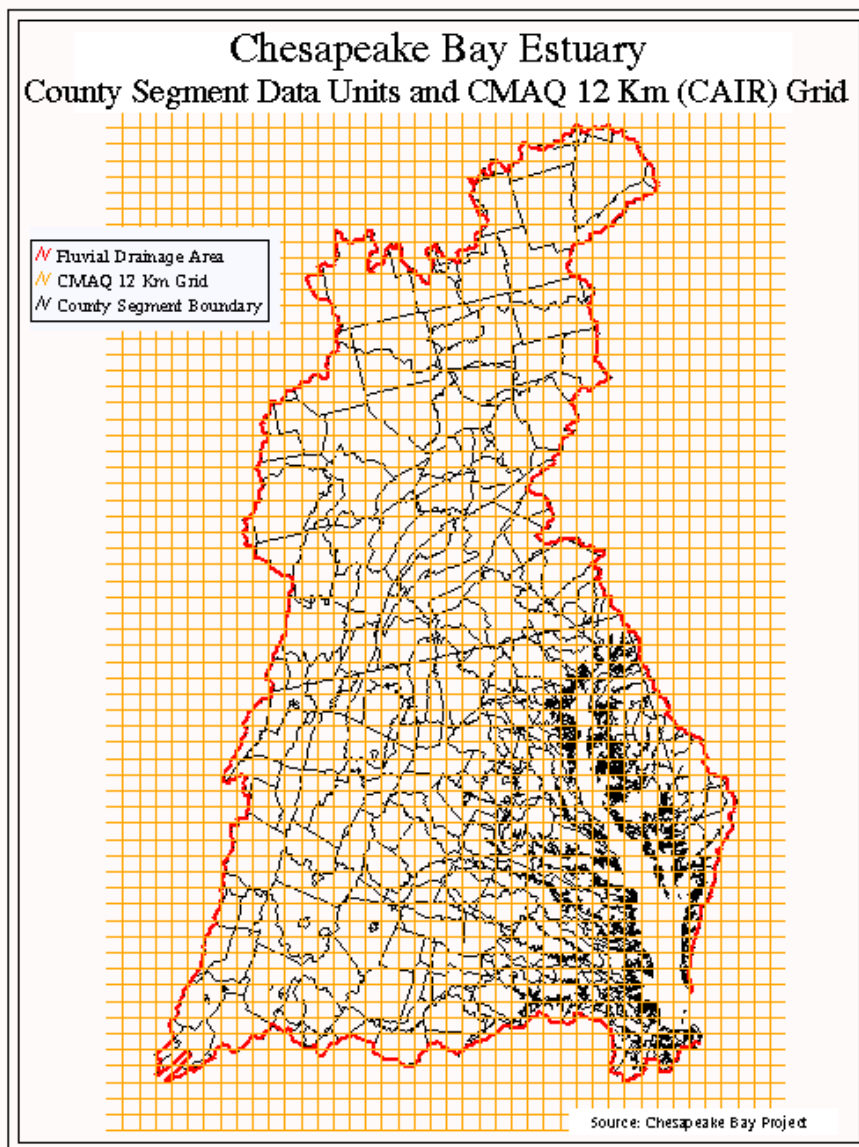
**2002 CMAQ  
Oxidized-N Deposition**



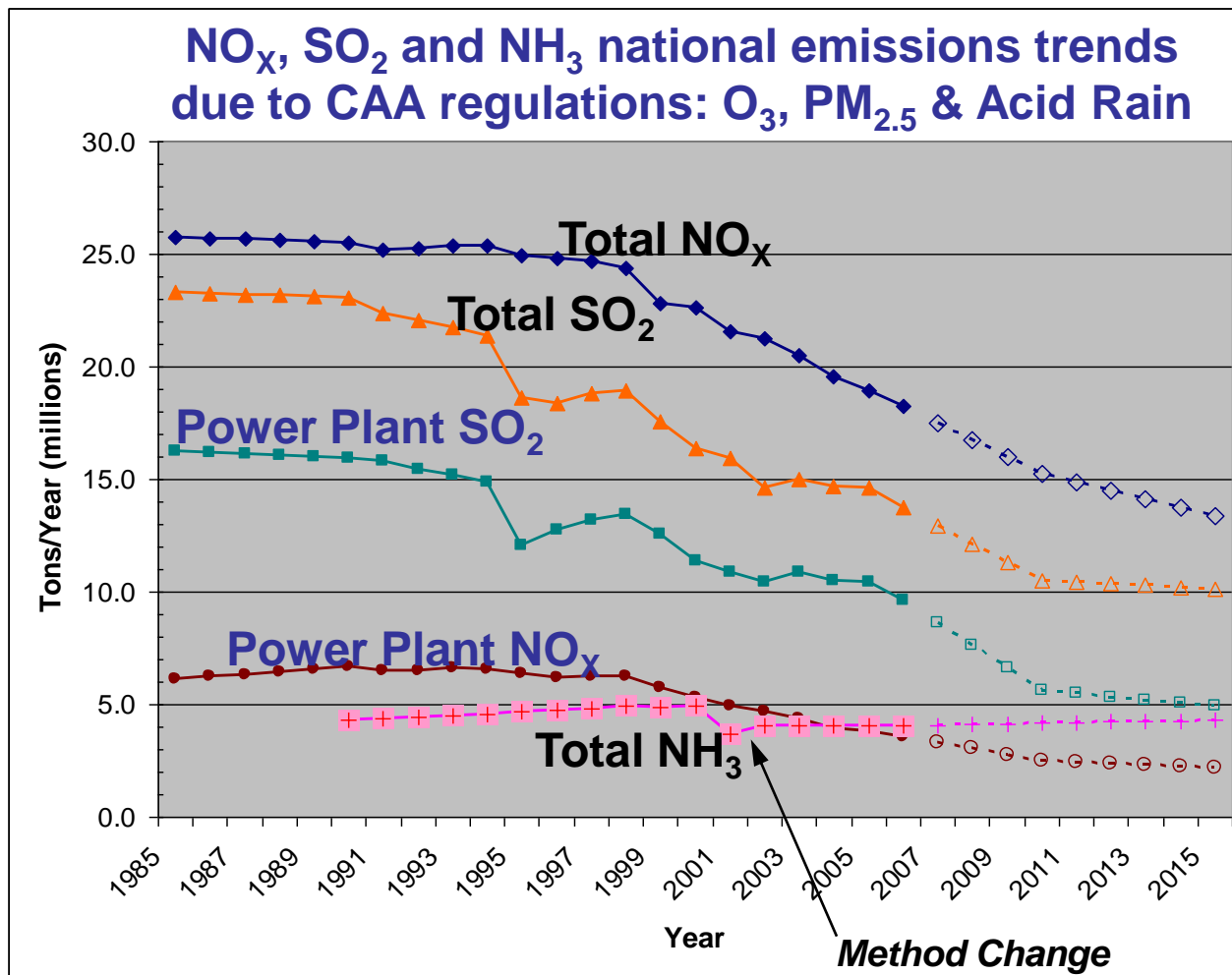
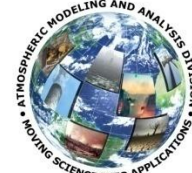
**12km Grid**

Oxidized-N = Ox-N = sum of all species in the oxidation of NO<sub>x</sub> expressed as N  
(= NO + NO<sub>2</sub> + HNO<sub>3</sub> + NO<sub>3</sub><sup>-</sup> + PAN + higher PAN's + N<sub>2</sub>O<sub>5</sub> + HONO + etc.)

We then pass these deposition estimates to the watershed and water quality model to compute the loading to the estuary using an overlay of the 12km grid onto the watershed and water quality model segments



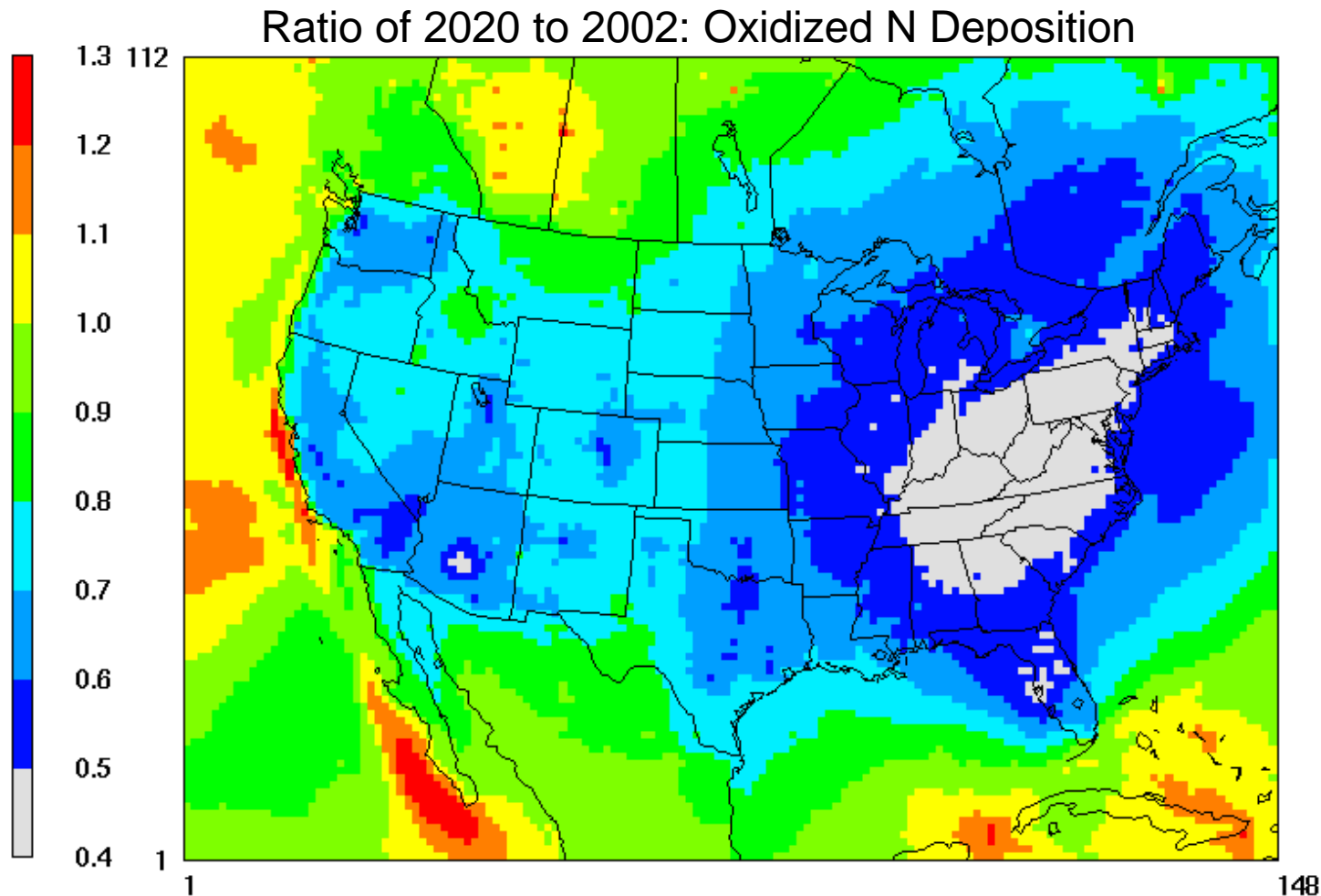
Due to regulations in the Clean Air Act, designed to protect the population from ozone and fine particulate health impacts, emissions of  $\text{SO}_x$  and  $\text{NO}_x$  are to be reduced now and in the future



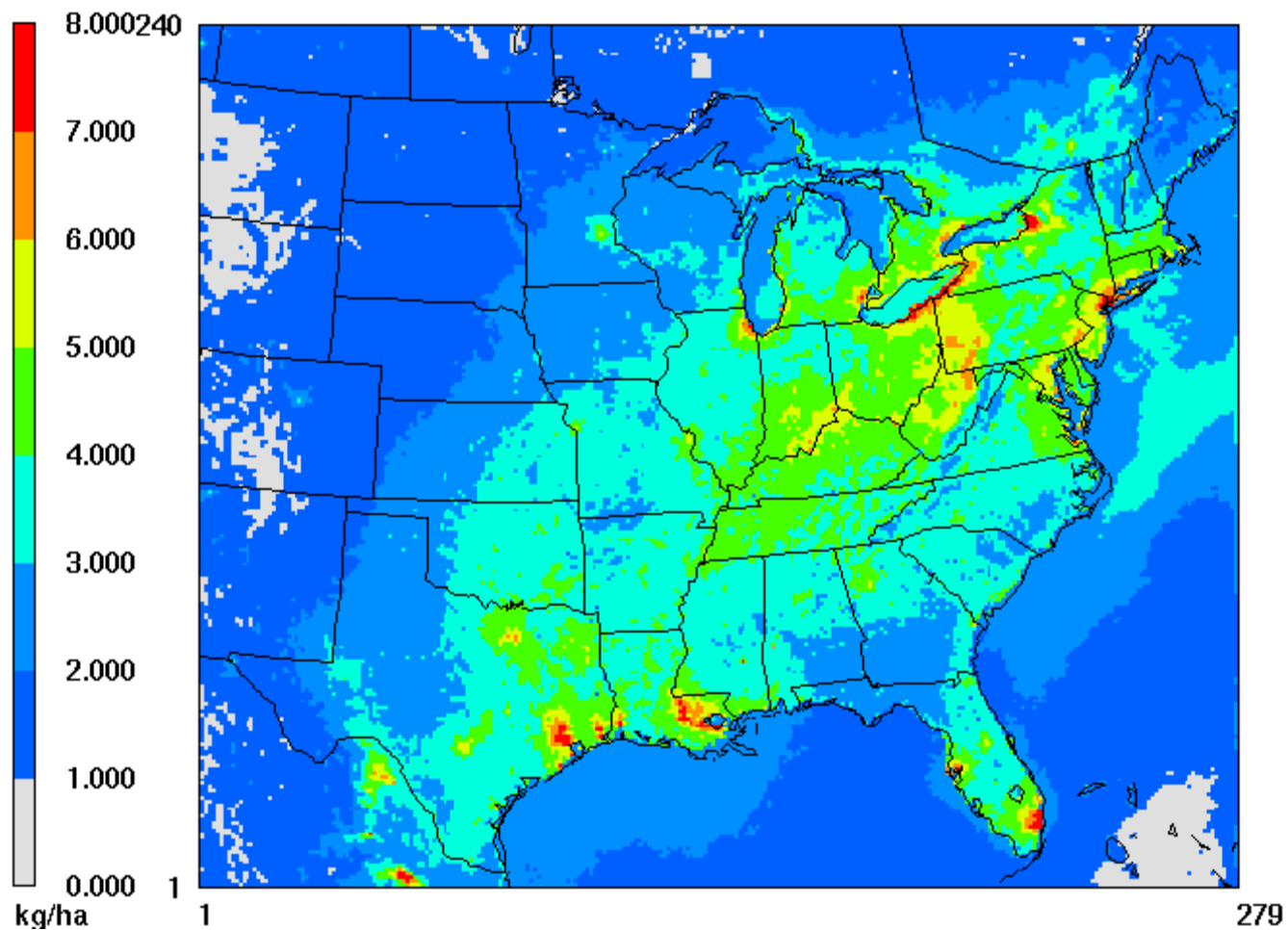
# Estimated contribution of CAA regulations to trends in deposition using CMAQ passed to watershed model for TMDL analysis:



## >50% Reduction in Oxidized-N Deposition for Ohio Valley and Mid-Atlantic Parts of US

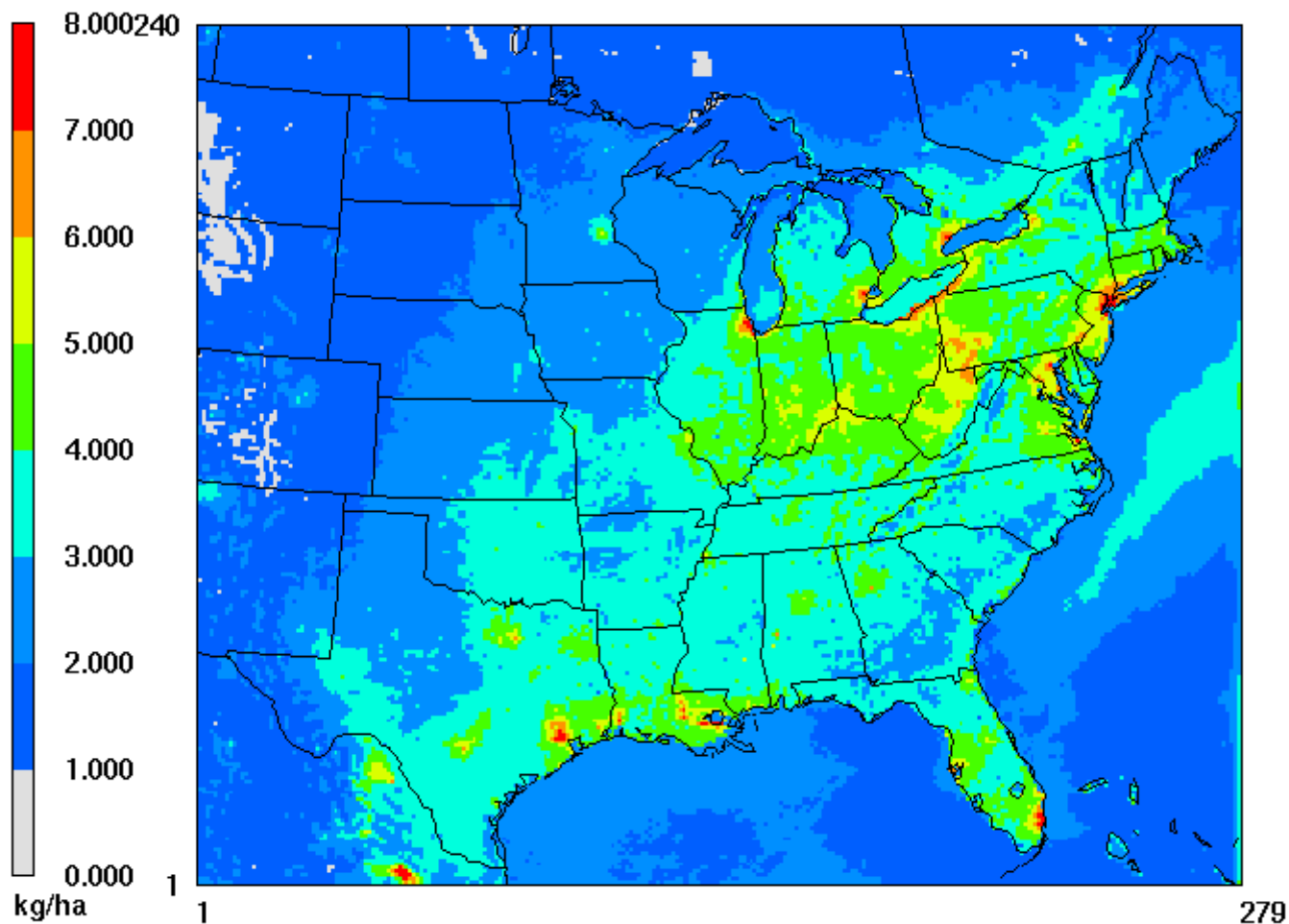


# 2020 CAIR

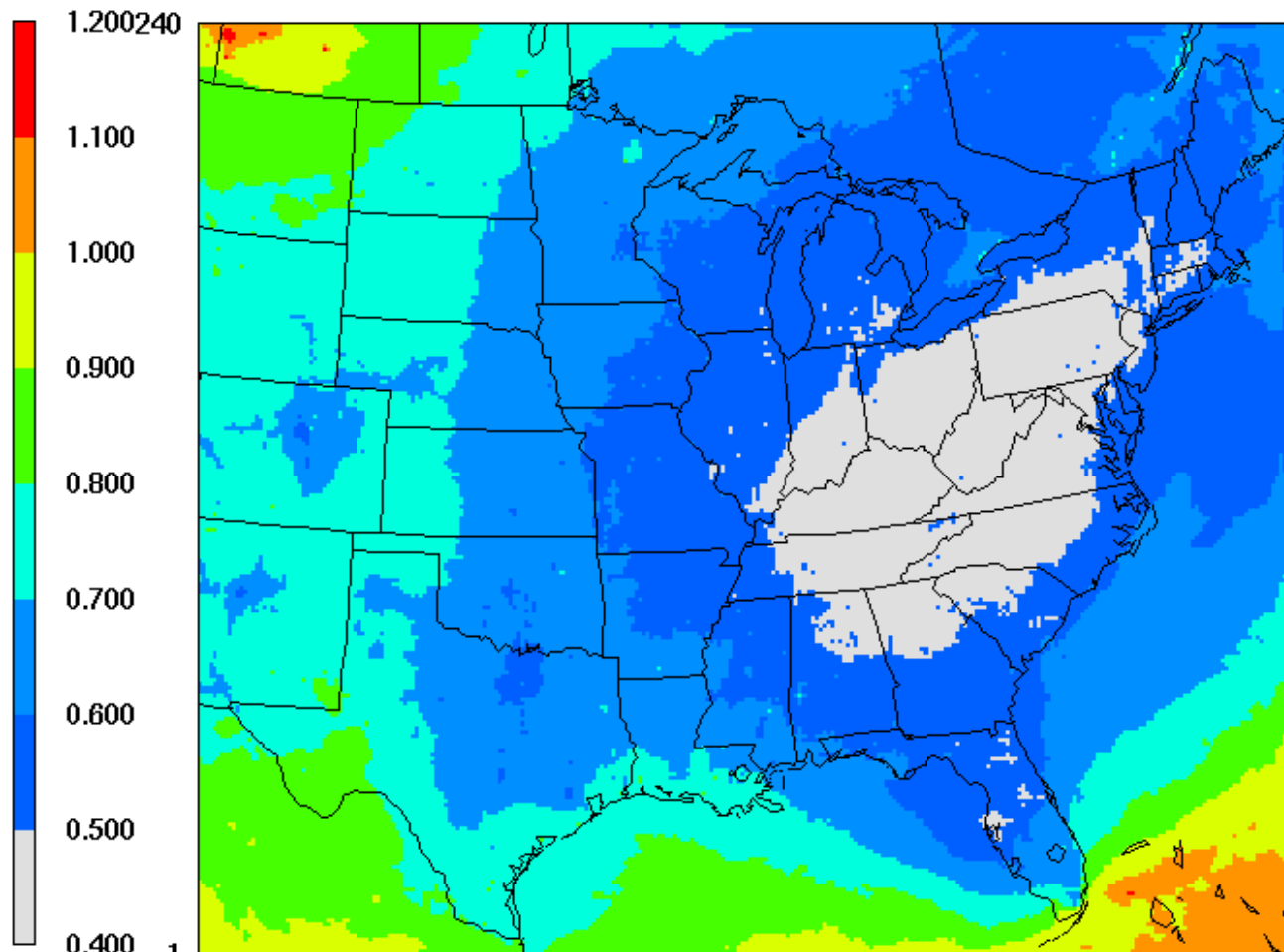




# 2030 CSAPR



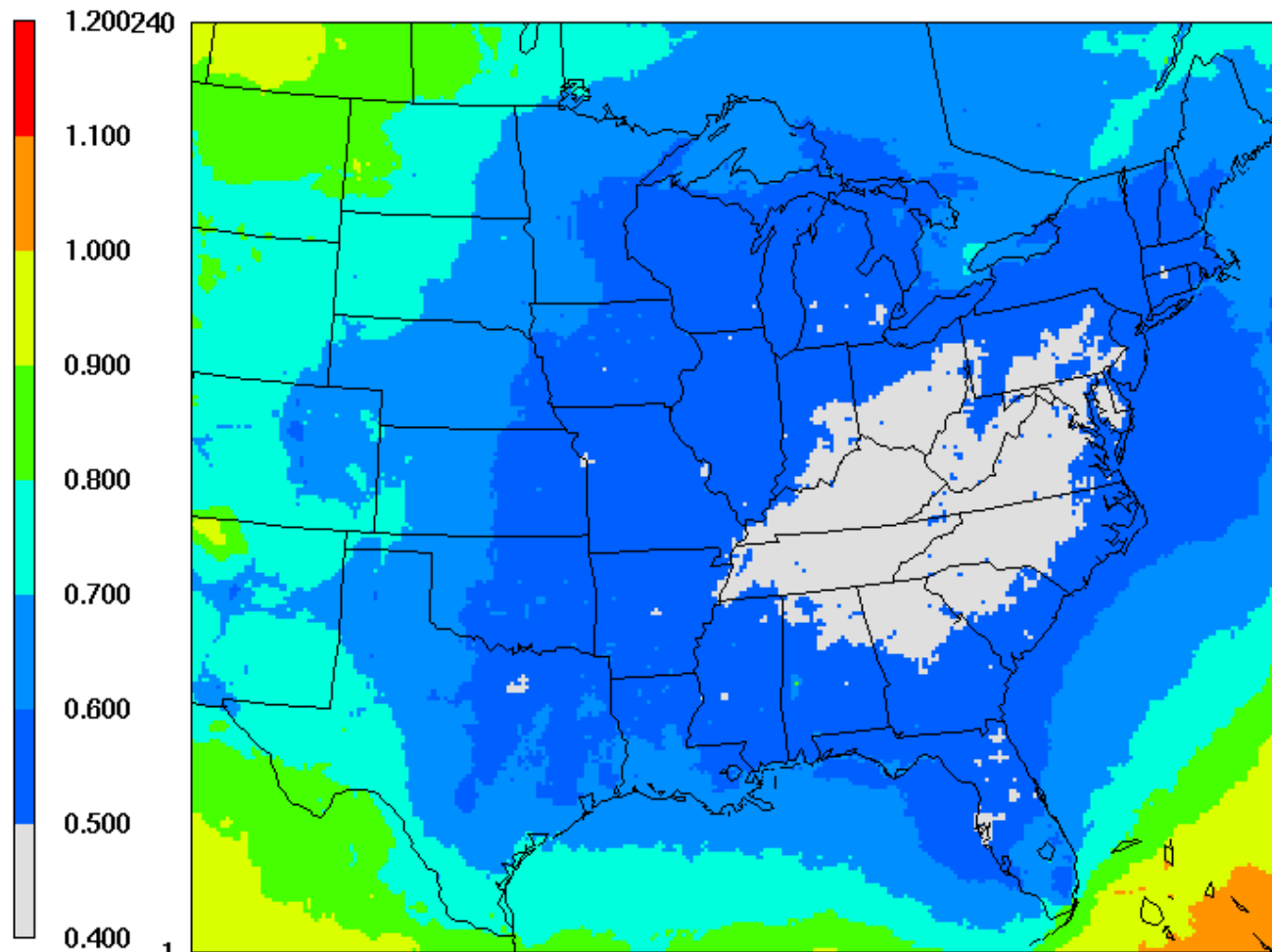
# 2020 CAIR/2002 Base



1

279

# 2030 CSAPR/2005 Base



# Estimated contribution of CAA regulations to future deposition for older and newer estimates using CMAQ:



Oxidized-N Deposition				
	Watershed		Bay	
	(kg-N)	% chg	(kg-N)	% chg
2002 Base	141,988,028		7,571,386	
2005 Base	136,211,948		7,317,867	
2020 CAIR	66,569,100	-53.1%	3,936,401	-48.0%
2030 CSAPR	67,697,372	-50.3% 2005	3,758,123	-48.6% 2005
		-52.3% 2002		-50.4% 2002
2020 LOT	58,626,590	-58.7%	3,484,176	-54.0%

# Estimated contribution of CAA regulations to future deposition for older and newer estimates using CMAQ:



Oxidized-N Deposition				
	Potomac		Susquehanna	
	(kg-N)	% chg	(kg-N)	% chg
2002 Base	30,948,103		60,990,109	
2005 Base	30,486,722		55,428,736	
2020 CAIR	14,032,062	-54.7%	28,546,064	-53.2%
2030 CSAPR	14,784,826	-51.5% 2005	28,266,549	-49.0% 2005
		-52.2% 2002		-53.7% 2002
2020 LOT	12,367,296	-60.0%	24,880,020	-59.2%

# Estimated contribution of CAA regulations to future deposition for older and newer estimates using CMAQ:



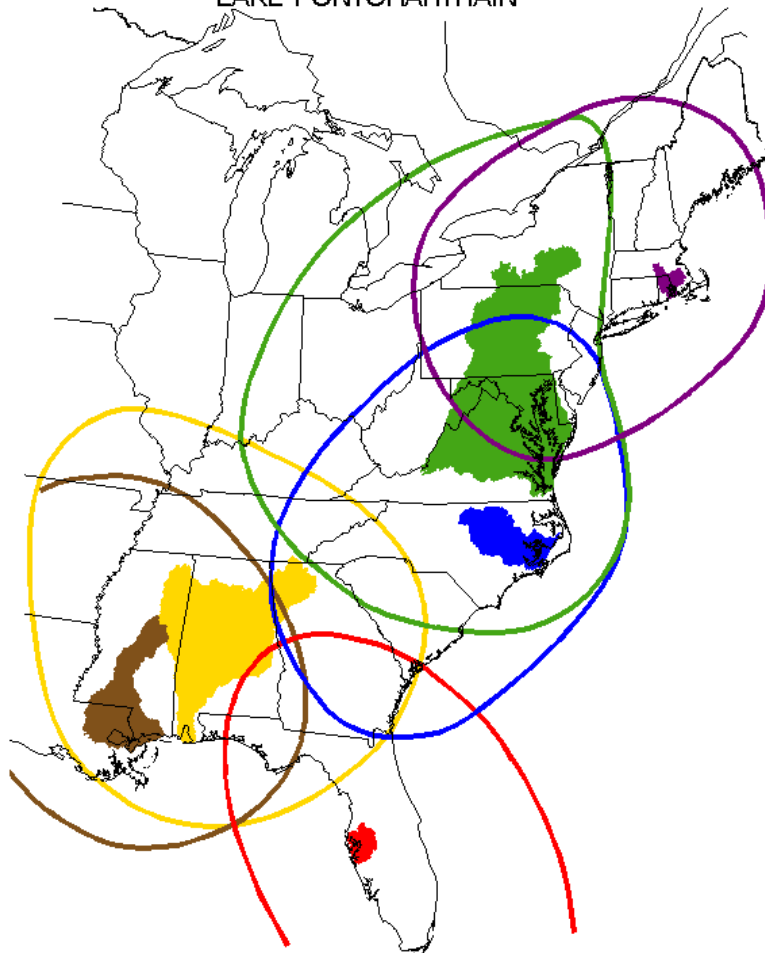
Oxidized-N Deposition				
	James		Rappahannock	
	(kg-N)	% chg	(kg-N)	% chg
2002 Base	20,896,200		6,166,545	
2005 Base	21,610,649		6,019,845	
2020 CAIR	9,845,516	-52.9%	2,921,633	-52.6%
2030 CSAPR	10,502,330	-51.4% 2005	2,948,364	-51.0% 2005
		-49.7% 2002		-52.2% 2002
2020 LOT	8,939,715	-57.2%	2,582,881	-58.1%

# Airsheds are much larger than watersheds



The emissions from watershed states account for a major portion of the deposition to the watershed, but not all of it

PRINCIPAL OXIDIZED NITROGEN AIRSHEDS FOR:  
NARRAGANSETT BAY, CHESAPEAKE BAY,  
PAMLICO SOUND, TAMPA BAY, MOBILE BAY,  
LAKE PONTCHARTRAIN



2020 State Attribution to Chesapeake Bay Watershed (12km)	
State	%
New York	6.8
Pennsylvania	19.1
Maryland	10.5
Virginia	18.1
Delaware	1.4
West Virginia	6.1
D.C.	0.8
States+DC Combined	62.8

# Atmospheric deposition reductions for the TMDL process are mainly associated with national CAA rules.



## States may, however, go beyond national CAA rules to meet CAA air quality standards locally

It could be important to the TMDL process to take advantage of air emissions reductions that would occur for other reasons.

Because of the complex chemistry and transport and transformation we need to make a calculation of the incremental benefit with an air quality model. We would like to do this without having to run the regional air quality model many times over because it is computationally expensive.

There is a special source attribution version of CMAQ (DDM) that can track the individual contribution of emissions, that are labeled by source or region, to the total deposition.

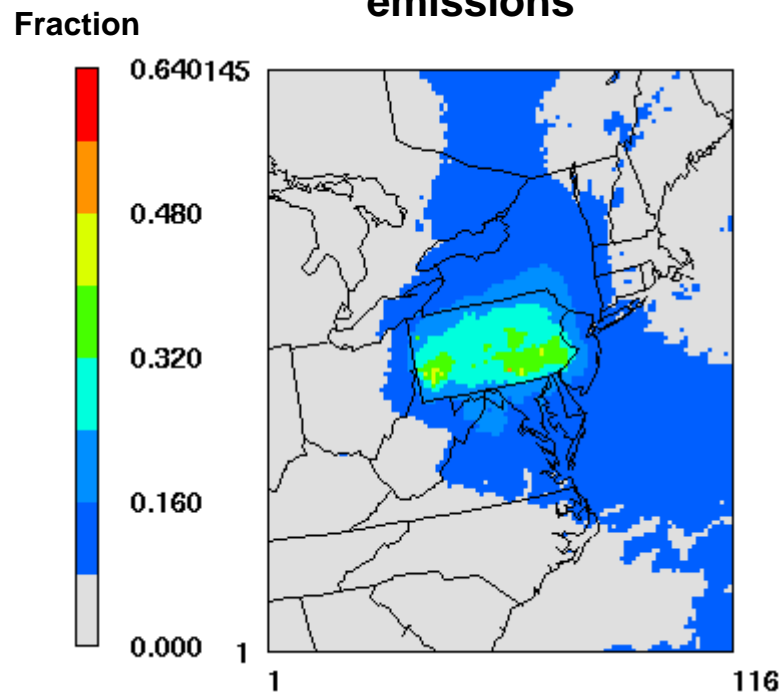
Our approach is to use this CMAQ version to set up simplified delta emissions-to-delta atmospheric deposition transfer calculations by state, since air regulations are generally at the state level, for the states to use



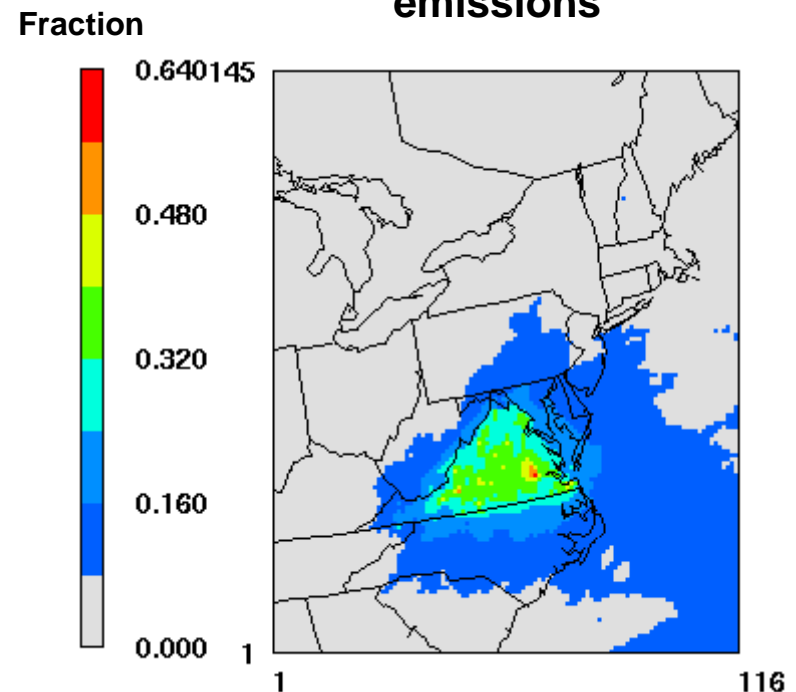
# Example of the fraction of oxidized-N deposition from PA and VA 2020 $\text{NO}_x$ emissions



**Pennsylvania  
Ox-N Deposition  
due to Pennsylvania  $\text{NO}_x$   
emissions**



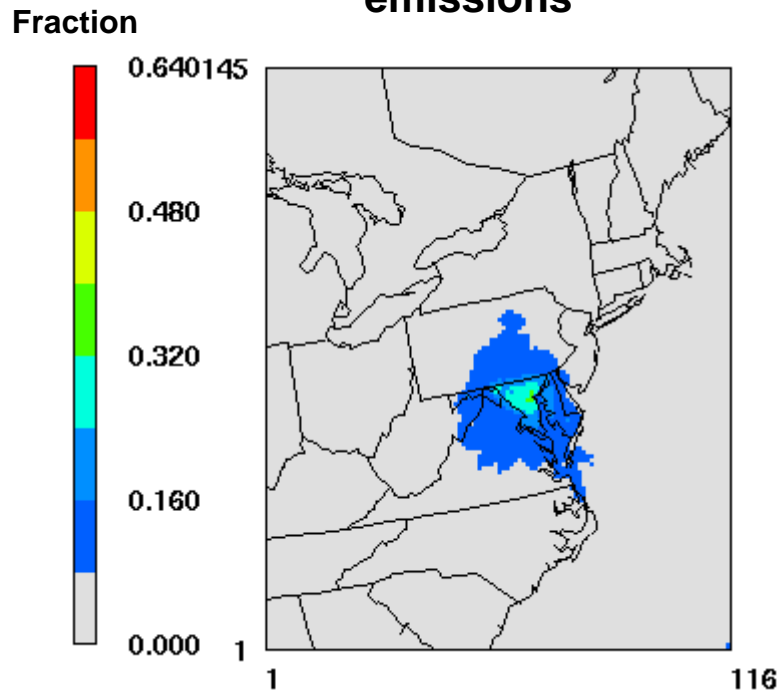
**Virginia  
Ox-N Deposition  
due to Virginia  $\text{NO}_x$   
emissions**



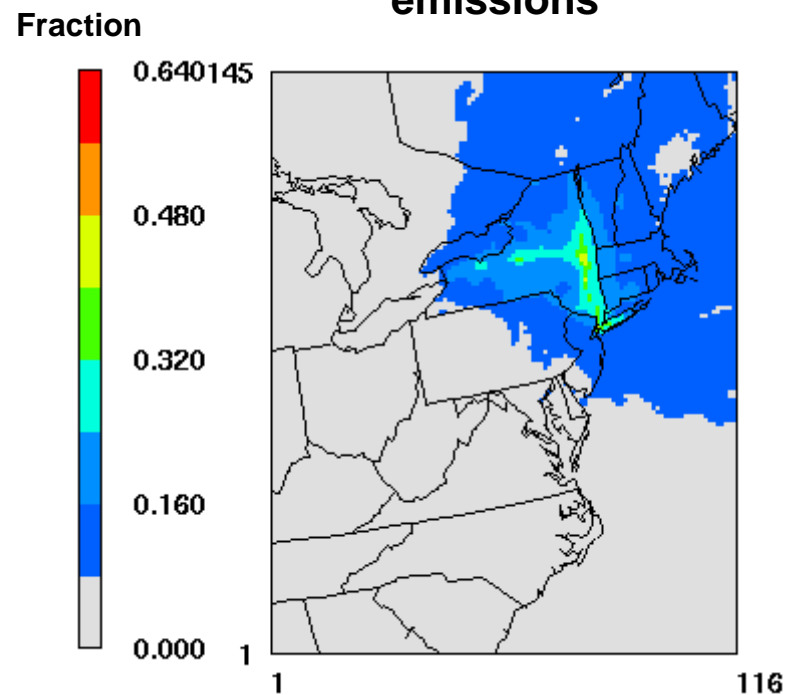
# Example of the fraction of oxidized-N deposition from MD and NY 2020 NO<sub>x</sub> emissions



**Maryland  
Ox-N Deposition  
due to Maryland NO<sub>x</sub>  
emissions**



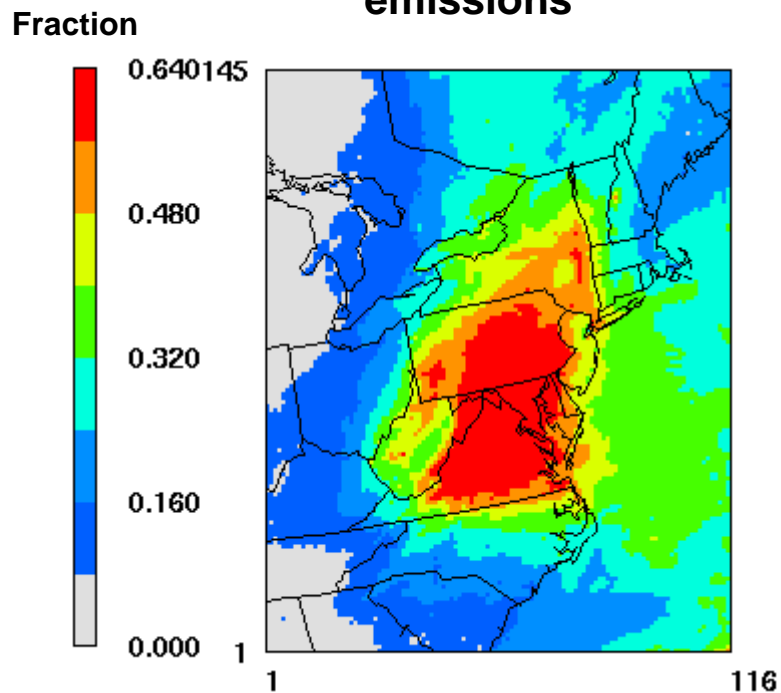
**New York  
Ox-N Deposition  
due to New York NO<sub>x</sub>  
emissions**



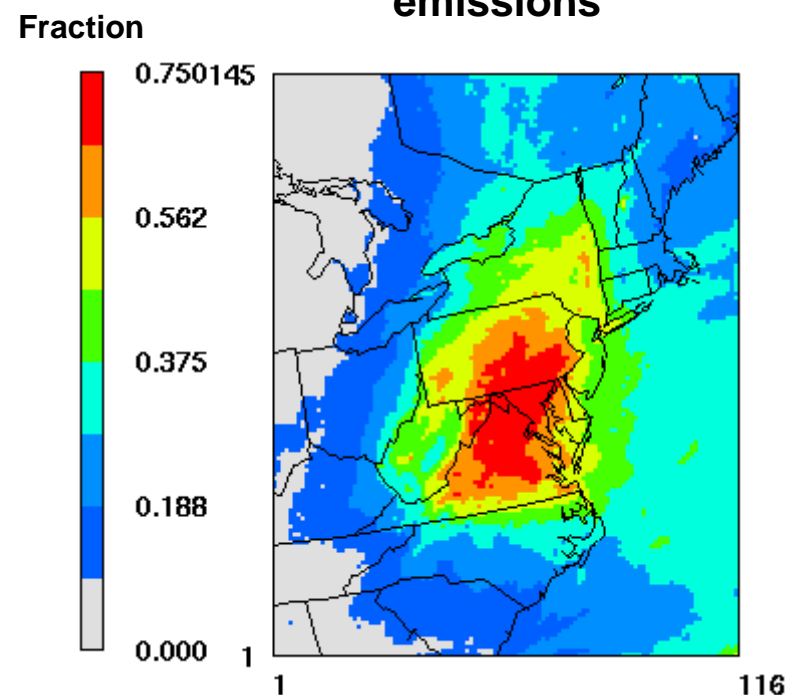
# Example of the fraction of oxidized-N deposition from MD and NY 2020 $\text{NO}_x$ emissions



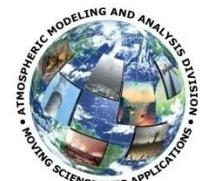
**6 Bay States+DC  
Ox-N Deposition  
due to Bay State  $\text{NO}_x$   
emissions**



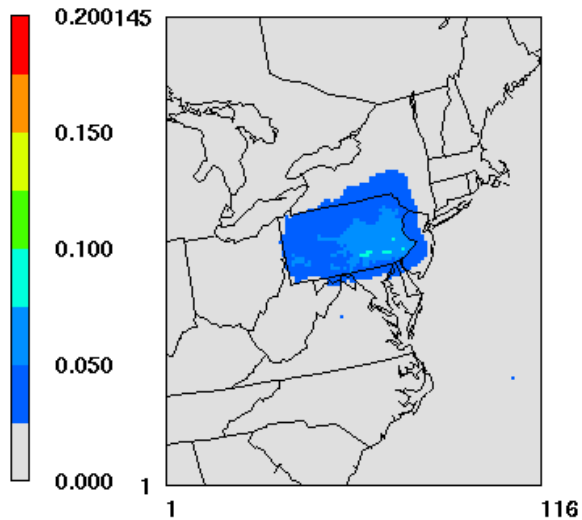
**6 Bay States+DC  
Ox-N Deposition  
due to Bay State  $\text{NO}_x$   
emissions**



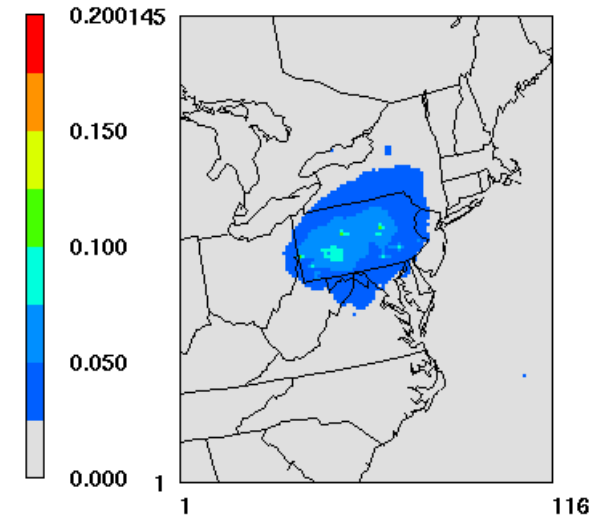
# The states will be interested in fraction of deposition by sectors since rules will be by sector



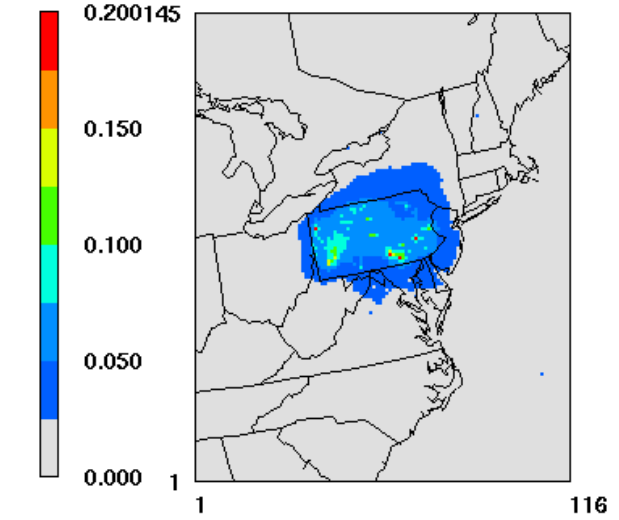
Fraction PA Mobile Sources



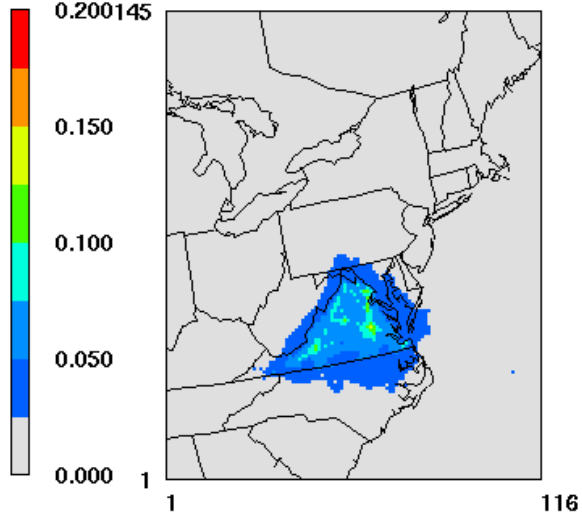
Fraction PA Power Plants



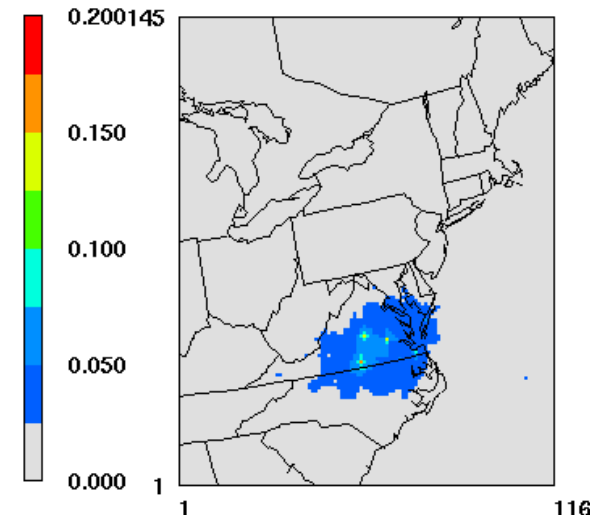
Fraction PA Industry



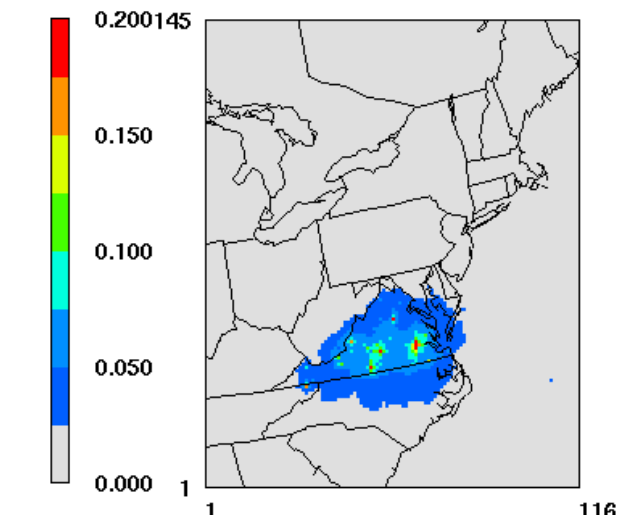
Fraction VA Mobile Sources



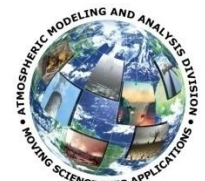
Fraction VA Power Plants



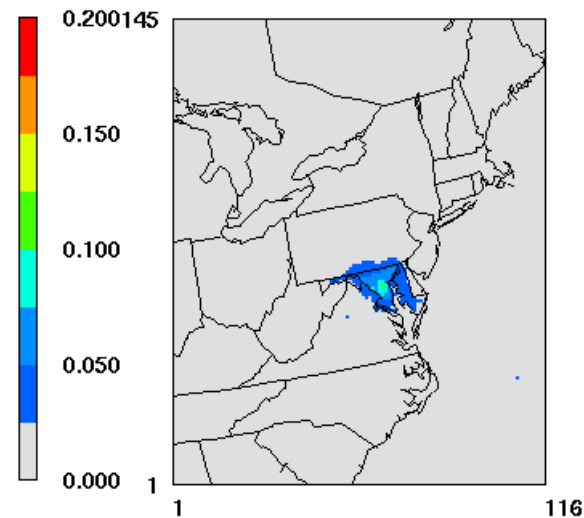
Fraction VA Industry



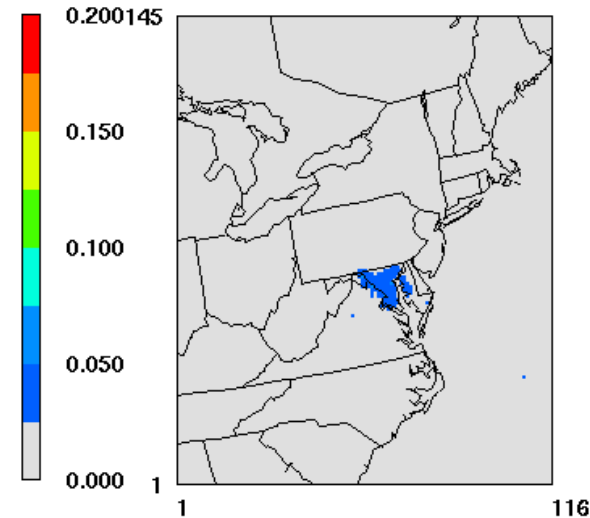
# The states will be interested in fraction of deposition by sectors since rules will be by sector



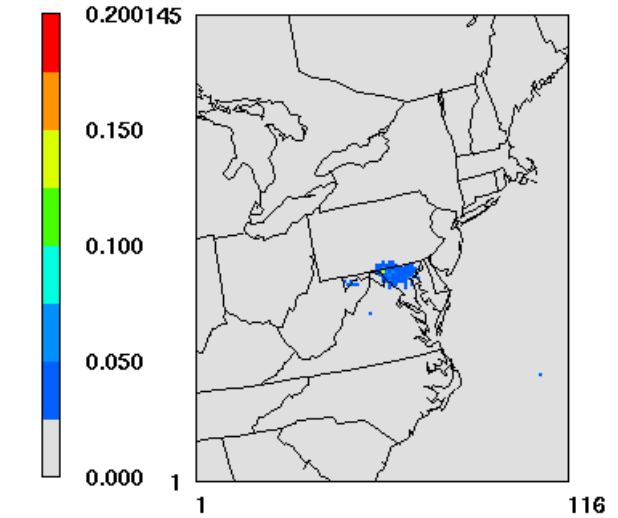
Fraction MD Mobile Sources



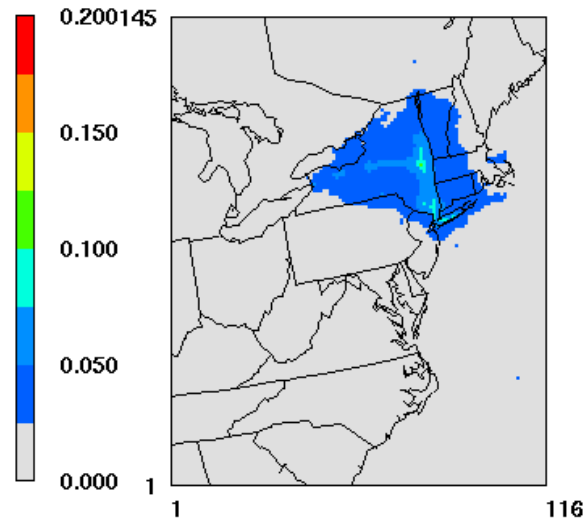
Fraction MD Power Plants



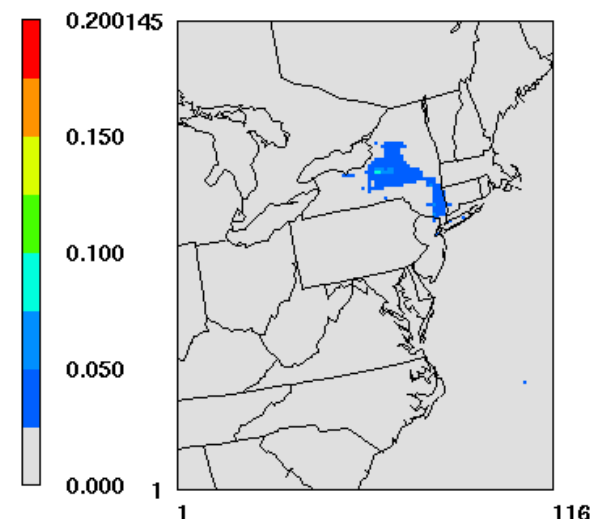
Fraction MD Industry



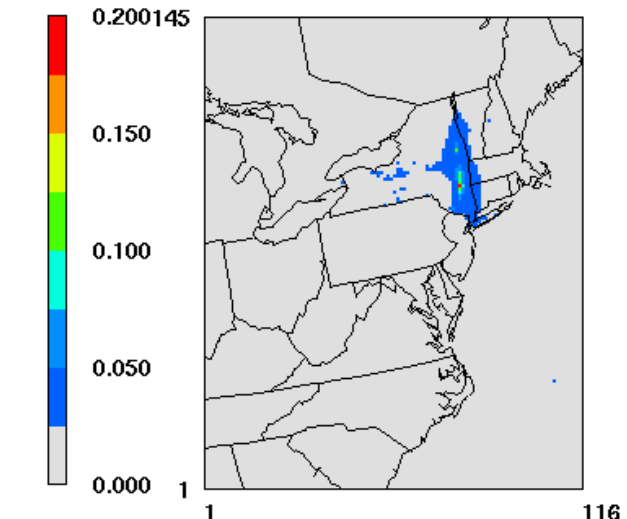
Fraction NY Mobile Sources



Fraction NY Power Plants



Fraction NY Industry



## State Contribution

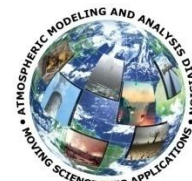


### Fraction of kg-N contributed to tributary deposition by state

State	Potomac AFL	Susqueh annaAFL	James AFL		Potomac AFL	Susquehann a AFL	James AFL
	fraction	fraction	fraction		kg-N Dep	kg-N Dep	kg-N Dep
PA	0.171	0.263	0.106		1,792,102	7,615,474	762,538
VA	0.205	0.083	0.342		2,143,307	2,400,793	2,461,158
MD	0.132	0.077	0.072		1,378,989	2,233,529	519,321
NY	0.047	0.097	0.034		487,454	2,818,109	247,256
WV	0.114	0.050	0.079		1,194,541	1,461,434	567,682
Total Tributary N Deposition (kg-N)					10,460,193	28,980,303	7,204,204

AFL = Above the Fall Line

## State Contribution



### Fraction of kg-N contributed to Watershed and Bay deposition by state

State	Bay Watershed	Tidal Bay		Bay Watershed	Tidal Bay
	fraction	fraction		kg-N Dep	kg-N Dep
PA	0.191	0.124		12,717,344	482,323
VA	0.181	0.224		12,054,985	872,118
MD	0.105	0.122		6,959,515	476,543
NY	0.068	0.053		4,510,744	204,509
WV	0.061	0.038		4,071,651	148,115
Total N Deposition (kg-N)				66,469,574	3,895,624

## State Sector



### Fraction of kg-N contributed to tributary deposition by state sector

#### Pennsylvania

PA	Potomac AFL	Susqueh annaAFL	James AFL		Potomac AFL	Susquehann a AFL	James AFL
Sector	fraction	fraction	fraction		kg-N Dep	kg-N Dep	kg-N Dep
Mobile	0.028	0.048	0.015		295,400.2	1,383,738.2	107,534.9
EGU's	0.036	0.052	0.020		374,779.4	1,506,042.4	143,851.4
Industry	0.034	0.059	0.018		350,391.5	1,693,951.4	131,531.9
Area	0.022	0.037	0.012		226,921.8	1,062,881.6	88,536.2
OffRoad	0.019	0.027	0.014		200,353.7	773,884.2	101,885.7
Total Tributary N Deposition (kg-N)					10,460,193	28,980,303	7,204,204

EGU's = Electric Generating Units = Power Plants

AFL = Above the Fall Line



## State Sector



### Fraction of kg-N contributed to tributary deposition by state sector

#### Virginia

VA	Potomac AFL	Susqueh annaAFL	James AFL		Potomac AFL	Susquehann a AFL	James AFL
Sector	fraction	fraction	fraction		kg-N Dep	kg-N Dep	kg-N Dep
Mobile	0.049	0.018	0.072		515,887.9	508,008.3	516,367.3
EGU's	0.019	0.011	0.048		193,958.9	319,902.7	346,551.0
Industry	0.029	0.013	0.071		302,044.8	381,486.3	510,755.1
Area	0.047	0.016	0.071		487,630.3	475,105.8	507,732.0
OffRoad	0.026	0.010	0.030		273,818.9	278,885.4	218,050.4
Total Tributary N Deposition (kg-N)					10,460,193	28,980,303	7,204,204

EGU's = Electric Generating Units = Power Plants

AFL = Above the Fall Line

## State Sector



### Fraction of kg-N contributed to tributary deposition by state sector

#### Maryland

MD	Potomac AFL	Susqueh annaAFL	James AFL		Potomac AFL	Susquehann a AFL	James AFL
Sector	fraction	fraction	fraction		kg-N Dep	kg-N Dep	kg-N Dep
Mobile	0.027	0.016	0.013		284,977.6	458,184.5	93,867.4
EGU's	0.021	0.013	0.013		213,949.8	363,493.6	92,316.1
Industry	0.022	0.011	0.009		231,349.6	317,093.2	62,260.7
Area	0.022	0.014	0.010		228,270.8	392,020.4	75,143.7
OffRoad	0.017	0.010	0.012		181,268.3	290,786.9	87,631.5
Total Tributary N Deposition (kg-N)					10,460,193	28,980,303	7,204,204

EGU's = Electric Generating Units = Power Plants

AFL = Above the Fall Line

## State Sector



### Fraction of kg-N contributed to tributary deposition by state sector

#### New York

NY	Potomac AFL	Susqueh annaAFL	James AFL		Potomac AFL	Susquehann a AFL	James AFL
Sector	fraction	fraction	fraction		kg-N Dep	kg-N Dep	kg-N Dep
Mobile	0.008	0.021	0.006		87,635.3	592,912.0	44,898.3
EGU's	0.005	0.012	0.003		46,866.2	343,671.7	22,086.4
Industry	0.005	0.011	0.003		48,158.9	307,149.6	23,864.9
Area	0.011	0.025	0.008		118,869.2	708,914.5	58,646.1
OffRoad	0.010	0.015	0.008		101,058.1	434,429.7	55,138.2
Total Tributary N Deposition (kg-N)					10,460,193	28,980,303	7,204,204

EGU's = Electric Generating Units = Power Plants

AFL = Above the Fall Line

## Fraction of kg-N contributed to Watershed and Bay deposition by state sector

### Pennsylvania

PA	Bay Watershed	Tidal Bay		Bay Watershed	Tidal Bay
Sector	fraction	fraction		kg-N Dep	kg-N Dep
Mobile	0.033	0.020		2,192,557.2	79,308.3
EGU's	0.038	0.022		2,503,433.2	86,774.9
Industry	0.041	0.025		2,700,287.9	98,621.0
Area	0.026	0.018		1,725,169.5	70,722.8
Off Road	0.021	0.015		1,376,781.7	57,181.5
Total N Deposition (kg-N)				66,469,574	3,895,624

EGU's = Electric Generating Units = Power Plants

## Fraction of kg-N contributed to Watershed and Bay deposition by state sector

### Virginia

VA	Bay Watershed	Tidal Bay		Bay Watershed	Tidal Bay
Sector	fraction	fraction		kg-N Dep	kg-N Dep
Mobile	0.039	0.041		2,616,512.7	159,603.9
EGU's	0.023	0.034		1,538,412.9	131,589.0
Industry	0.032	0.040		2,111,705.2	157,564.5
Area	0.037	0.042		2,437,336.8	162,196.5
Off Road	0.020	0.024		1,317,063.5	93,794.3
Total N Deposition (kg-N)				66,469,574	3,895,624

EGU's = Electric Generating Units = Power Plants

## Fraction of kg-N contributed to Watershed and Bay deposition by state sector

### Maryland

MD	Bay Watershed	Tidal Bay		Bay Watershed	Tidal Bay
Sector	fraction	fraction		kg-N Dep	kg-N Dep
Mobile	0.022	0.025		1,450,266.0	96,133.1
EGU's	0.017	0.021		1,114,444.6	80,985.3
Industry	0.014	0.013		913,109.6	51,227.0
Area	0.018	0.021		1,184,365.3	80,275.8
Off Road	0.015	0.020		999,284.2	76,491.8
Total N Deposition (kg-N)				66,469,574	3,895,624

EGU's = Electric Generating Units = Power Plants

## Fraction of kg-N contributed to Watershed and Bay deposition by state sector

### New York

NY	Bay Watershed	Tidal Bay		Bay Watershed	Tidal Bay
Sector	fraction	fraction		kg-N Dep	kg-N Dep
Mobile	0.014	0.010		904,979.3	39,151.5
EGU's	0.008	0.005		501,849.8	19,251.4
Industry	0.007	0.005		471,299.3	20,241.4
Area	0.017	0.015		1,141,701.2	57,287.6
Off Road	0.012	0.010		780,929.4	39,170.1
Total N Deposition (kg-N)				66,469,574	3,895,624

EGU's = Electric Generating Units = Power Plants

**Divide by emissions to create a deposition transfer function by state and sector which is then multiplied by a load transfer function from the watershed model**



## Pennsylvania

PA	Potomac AFL	Susqueh annaAFL	James AFL	Tidal Bay		State-Sector Emissions
Sector	Xfer Fn*	Xfer Fn*	Xfer Fn*	Xfer Fn*		tons-N
Mobile	16.65	77.99	6.06	4.47		17,742.0
EGU's	17.69	71.09	6.79	4.10		21,183.9
Industry	15.54	75.11	5.83	4.37		22,552.1
Area	14.03	65.73	5.48	4.37		16,170.5
Off Road	21.38	82.56	10.87	6.10		9,373.2
*Xfer Fn = kg-N deposition/tons-N emissions						



**Divide by emissions to create a deposition transfer function by state and sector which is then multiplied by a load transfer function from the watershed model**



## Virginia

VA	Potomac AFL	Susqueh annaAFL	James AFL	Tidal Bay		State-Sector Emissions
Sector	Xfer Fn*	Xfer Fn*	Xfer Fn*	Xfer Fn*		tons-N
Mobile	31.65	31.17	31.68	9.79		16,299.4
EGU's	16.04	26.45	28.65	10.88		12,094.5
Industry	21.46	27.11	36.30	11.20		14,071.9
Area	30.05	29.27	31.28	9.99		16,229.5
Off Road	42.94	43.73	34.19	14.71		6,377.5
*Xfer Fn = kg-N deposition/tons-N emissions						

**Divide by emissions to create a deposition transfer function by state and sector which is then multiplied by a load transfer function from the watershed model**



## Maryland

MD	Potomac AFL	Susqueh annaAFL	James AFL	Tidal Bay		State-Sector Emissions
Sector	Xfer Fn*	Xfer Fn*	Xfer Fn*	Xfer Fn*		tons-N
Mobile	36.24	58.27	11.94	12.23		7,862.6
EGU's	31.02	52.70	13.38	11.74		6,897.7
Industry	42.64	58.44	11.48	9.44		5,425.8
Area	34.76	59.70	11.44	12.22		6,566.5
Off Road	40.69	65.28	19.67	17.17		4,454.6
*Xfer Fn = kg-N deposition/tons-N emissions						

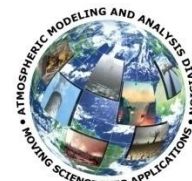
**Divide by emissions to create a deposition transfer function by state and sector which is then multiplied by a load transfer function from the watershed model**



## New York

NY	Potomac AFL	Susqueh annaAFL	James AFL	Tidal Bay		State-Sector Emissions
Sector	Xfer Fn*	Xfer Fn*	Xfer Fn*	Xfer Fn*		tons-N
Mobile	4.63	31.35	2.37	2.07		18,910.0
EGU's	4.56	33.46	2.15	1.87		10,272.1
Industry	4.93	31.43	2.44	2.07		9,771.3
Area	4.45	26.52	2.19	2.14		26,730.0
Off Road	7.42	31.89	4.05	2.87		13,624.5
*Xfer Fn = kg-N deposition/tons-N emissions						

## For Perspective: What impact would Pennsylvania Diesel Rule NO<sub>x</sub> emission reductions have?



Estimated reduction: 736 tons NO<sub>x</sub> = 224.1 tons-N (0.3045 conversion)

### Impact of PA State-wide Diesel Rule NO<sub>x</sub> Emission Reduction

	PA Mobile Xfer Fn	ΔKg-N Deposition (x 224.1)	% Trib. Deposition	Δkg-N load Delivered (x0.1107)	Δlb-N load Delivered (x 2.2)
Potomac AFL	16.65	3,731	0.036%	413	909
Susquehanna AFL	77.99	17,478	0.060%	1,935	4,257
James AFL	6.06	1,358	0.019%	150	331
Tidal Bay	4.47	1,002	0.026%	111	244

# Summary



- There is not a simple relationship between air emission reductions and reductions of deposition to different tributaries because the deposition comes from many sources and only a fraction comes from emissions from within (each of) the Bay states
- A sophisticated air quality model can be used to create realistic, simplified equations approximating the complex relationship of an incremental emissions change in a state (or specified geographic region) to an incremental deposition change in designated tributaries
- These simplified equations can be used in the TMDL process to facilitate air-water trading and open up the possibility to take credit for additional air reductions required to meet human health standards and enhance efficiency and cost-effectiveness of the TMDL process
- The same approach taken here for  $\text{NO}_x$  can be taken for ammonia if so desired